U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited- Prepared by Management)

DECEMBER 31, 2005

U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED BALANCE SHEETS
(Stated in U.S. Dollars)

	December 31, 2005	March 31, 2005
	(Unaudited)	
ASSETS		
Current		
Cash and cash equivalents	$ 114,773	$ 1,957,075
Refundable tax credit	2,034	3,095
Prepaid expenses and other	14,171	29,099
Total Current Assets	130,978	1,989,269
Property, Plant and Equipment	762,230	595,701
Total Assets	$ 893,208	$ 2,584,970
LIABILITIES		
Current		
Accounts payable and accrued liabilities	$ 129,910	$ 160,260
Related party accounts payable	7,425	4,842
Total Current Liabilities	137,335	165,102
STOCKHOLDERS' EQUITY		
Capital stock		
Authorized:		
100,000,000 common shares with a $0.001 par value		
Issued and Outstanding:		
17,572,540 shares at December 31, 2005 and 17,331,429 shares at March 31, 2005	17,573	17,332
Additional paid-in capital	4,829,559	3,485,642
Stock purchase warrants	1,374,200	2,460,782
Accumulated other comprehensive income	32,792	165,262
Accumulated deficit before development stage	(1,037,422)	(1,037,422)
Accumulated deficit during development stage	(4,460,829)	(2,671,728)
Total Stockholders' Equity	755,873	2,419,868
Total Liabilities and Stockholders' Equity	$ 893,208	$ 2,584,970

Approved on behalf of the Board:

"Doug Glaspey"
Director

"Paul Larkin"
Director

The accompanying condensed notes are an integral part of these consolidated financial statements.

U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE LOSS
(Stated in U.S. Dollars)

	THREE MONTHS ENDED **DECEMBER 31,**		NINE MONTHS ENDED **DECEMBER 31,**		CUMULATIVE PERIOD FROM FEB. 26,2002 TO DEC. 31, 2005
	2005	2004	**2005**	2004	
	(Unaudited)		(Unaudited)		(Unaudited)
Revenue	**$ -**	$ -	$ -	$ -	$ -
Operating Expenses					
Consulting fees	**11,505**	112,653	**45,338**	294,358	899,290
Corporate admin and development	**70,672**	53,597	**156,109**	100,829	296,994
Exploration expenditures	**162,201**	49,436	**555,428**	152,849	1,013,925
Foreign exchange loss (gain)	**3,001**	(154,389)	**(115,407)**	(140,150)	(10,268)
Professional fees	**85,610**	100,724	**390,395**	258,837	950,225
Management fees	**5,995**	-	**30,415**	55,041	282,733
Salaries and wages	**139,774**	64,580	**423,386**	64,580	631,145
Travel and promotion	**172,948**	16,719	**326,136**	62,444	439,901
Loss from Operations	**(651,706)**	(243,320)	**(1,811,800)**	(848,788)	(4,503,945)
Other Income (Expense)					
Interest income	**1,167**	9,893	**22,699**	12,707	43,116
Loss Before Income Taxes	**(650,539)**	(233,427)	**(1,789,101)**	(836,081)	(4,460,829)
Income Taxes	-	-	-	-	-
Net Loss	**$ (650,539)**	$ (233,427)	**$ (1,789,101)**	$ (836,081)	$ (4,460,829)
Basic And Diluted Net Loss Per Share	**$ (0.04))**	$ (0.01)	**$ (0.10)**	$ (0.05)	
Weighted Average Number Of Shares Outstanding for Basic and Diluted Calculations	**17,480,873**	17,146,894	**17,451,985**	17,146,894	
Other Comprehensive Income (Loss)					
Net loss for the period	**$ (650,539)**	$ (233,427)	**$ (1,789,101)**	$ (836,081)	$ (4,460,829)
Foreign currency translation adjustment	-	-	**(132,470)**	2,920	32,792
Total Comprehensive Loss	**$ (650,539))**	$ (233,427)	**$ (1,921,571)**	$ (833,161)	$ (4,428,037)

The accompanying condensed notes are an integral part of these consolidated financial statements.

U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED STATEMENTS OF CASH FLOWS
(Stated in U.S. Dollars)

	THREE MONTHS DECEMBER 31,		NINE MONTHS DECEMBER 31		FROM FEB. 26, 2002 TO DEC. 31, 2005
	2005	2004	**2005**	2004	
	(Unaudited)		(Unaudited)		(Unaudited)
Operating Activities					
Net loss for the period	**$ (650,539)**	$ (233,427)	**$ (1,789,101)**	$ (836,081)	$ (4,460,829)
Add: Non-cash items:					
Depreciation	**573**	83	**971**	441	2,946
Shares issued for other than cash	-	-	-	-	49,600
Stock based compensation	**45,195**	69,081	**135,585**	127,083	727,206
ange in non-cash working apital items:					
ccounts payable and accrued liabilities	**(14,756)**	(181,975)	**(27,767)**	(117,091)	(108,809)
epaid expenses	**163,602**	161,968	**14,928**	(57,404)	(14,171)
Refundable tax credit and grant receivable	**1,407**	4,563	**1,061**	3,607	3,784
Total Cash Used by Operating Activities	**(454,518)**	(179,707)	**(1,664,323)**	(879,445)	(3,800,273)
Investing Activities					
Purchases of property, plant and equipment	**(27,500)**	-	**(167,500)**	-	(687,825)
Cash acquired on business combination	-	-	-	-	5,798
Total Cash Provided (Used) by Investing Activities	**(27,500)**	-	**(167,500)**	-	(682,027)
Financing Activities					
Issuance of share capital, net of share issue cost	**88,644**	61,576	**121,991**	2,493,603	4,564,281
Total Cash Provided by Financing Activities	**88,644**	61,576	**121,991**	2,493,603	4,564,281
Foreign Exchange Effect On Cash And Cash Equivalents	-	(2,920)	**(132,470)**	-	32,792
Increase (Decrease) In Cash And Cash Equivalents	**(393,374)**	(121,051)	**(1,842,302)**	1,614,158	114,773
Cash And Cash Equivalents, Beginning Of Period	**508,147**	2,605,722	**1,957,075**	870,513	-
Cash And Cash Equivalents, End Of Period	**$ 114,773**	2,484,671	**$ 114,773**	$ 2,484,671	$ 114,773

The accompanying condensed notes are an integral part of these consolidated financial statements.

U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED STATEMENTS OF CASH FLOWS (CONTINUED)
(Stated in U.S. Dollars)

	NINE MONTHS DECEMBER 31		FROM FEB. 26, 2002
	2005 (Unaudited)	2004 (Unaudited)	TO DEC. 31, 2005 (Unaudited)
Supplemental Disclosure			
Taxes paid	**$** -	$ -	$ -
Interest paid	-	-	-
Non-cash investing and financing activities			
Shares issued for settlement of debt	-	-	173,639
Shares issued for professional services	-	-	49,600
Shares issued for geothermal property	-	-	77,350
Warrants issued for share issue cost	-	-	158,778

The accompanying condensed notes are an integral part of these consolidated financial statements.

U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED STATEMENT OF STOCKHOLDERS' EQUITY

FROM INCEPTION, FEBRUARY 26, 2002, TO DECEMBER 31, 2005
(Stated in U.S. Dollars)

	NUMBER OF SHARES	AMOUNT	ADDITIONAL PAID-IN CAPITAL	STOCK PURCHASE WARRANTS	ACCUMULATED OTHER COMPREHENSIVE INCOME	ACCUMULATED DEFICIT	TOTAL
Shares issued for cash at $0.015 per share – February 26, 2002	2,600,000	$ 2,600	$ 37,400	$ -	$ -	$ -	$ 40,000
Shares and warrants issued for Geothermal property at $0.009 – March 5, 2002	1,895,000	1,895	15,105	-	-	-	17,000
Balance, March 31, 2002 – U.S. Geothermal Inc. – Idaho	4,495,000	4,495	52,505	-	-	-	57,000
Shares issued for cash at $0.25 per share – May 28, 2002	395,000	395	98,355	-	-	-	98,750
Shares issued for services at $0.25 per share – May 28, 2002	5,000	5	1,245	-	-	-	1,250
Shares issued for cash at $0.30 per share – November 1, 2002	1,023,667	1,024	306,076	-	-	-	307,100
Shares issued for services at $0.30 per share – November 1, 2002	10,000	10	2,990	-	-	-	3,000
Shares issued for services at $0.30 per share – February 14, 2003	151,170	151	45,199	-	-	-	45,350
Net loss for the period	-	-	-	-	-	(164,909)	(164,909)
Balance carried forward, March 31, 2003 – U.S. Geothermal Inc. – Idaho	6,079,837	$ 6,080	$ 506,370	$ -	$ -	$ (164,909)	$ 347,541

U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED STATEMENT OF STOCKHOLDERS' EQUITY (Continued)

FROM INCEPTION, FEBRUARY 26, 2002, TO DECEMBER 31, 2005
(Stated in U.S. Dollars)

	NUMBER OF SHARES	AMOUNT	ADDITIONAL PAID-IN CAPITAL	STOCK PURCHASE WARRANTS	ACCUMULATED OTHER COMPREHENSIVE INCOME	ACCUMULATED DEFICIT	TOTAL
Balance brought forward, March 31, 2003 – U.S. Geothermal Inc. – Idaho	6,079,837	$ 6,080	$ 506,370	$ -	$ -	$ (164,909)	$ 347,541
Consolidation adjustment to the number of shares issued and outstanding as a result of the reverse take-over transaction – U.S. Geothermal Inc. – Idaho – December 19, 2003	(6,079,837)	(6,080)	6,080	-	-	-	-
Legal parent company shares issued and outstanding at time of reverse take-over – U.S. Cobalt Inc. – December 19, 2003	2,274,616	2,275	(2,275)	-	-	-	-
Shares issued for acquisition of U.S. Geothermal Inc. – Idaho	6,939,992	6,940	(6,940)	-	-	(408,166)	(408,166)
Warrants issued for acquisition of U.S. Geothermal Inc. – Idaho	-	-	-	629,256	-	(629,256)	-
Shares and warrants issued for cash at a price of $0.45 per share in a private placement, net of share issue costs of $75,122 paid in cash and $25,437 paid by the issuance of 83,333 agent's warrants – December 19, 2003	3,322,221	3,322	959,230	457,326	-	-	1,419,878
Shares and warrants issued for conversion of notes at $0.45 – February 20, 2004	385,864	386	123,090	50,162	-	-	173,638
Stock options granted	-	-	296,081	-	-	-	296,081
Foreign currency translation gain	-	-	-	-	35,792		35,792
Net loss for the year	-	-	-	-	-	(676,398)	(676,398)
Balance, March 31, 2004	12,922,693	$ 12,923	$ 1,881,636	$ 1,136,744	$ 35,792	$ (1,878,729)	$ 1,188,366

U.S. GEOTHERMAL INC.
(A Development Stage Company)

CONSOLIDATED STATEMENT OF STOCKHOLDERS' EQUITY (Continued)

FROM INCEPTION, FEBRUARY 26, 2002, TO DECEMBER 31, 2005
(Stated in U.S. Dollars)

	NUMBER OF SHARES	AMOUNT	ADDITIONAL PAID-IN CAPITAL	STOCK PURCHASE WARRANTS	ACCUMULATED OTHER COMPREHENSIVE INCOME	ACCUMULATED DEFICIT	TOTAL
Balance, March 31, 2004	12,922,693	$12,923	$ 1,881,636	$ 1,136,744	$ 35,792	$ (1,878,729)	$ 1,188,366
Shares and warrants issued for cash at a price of $0.66 in a private placement, net of share issue costs of $225,131 paid in cash and $133,341 paid by the issuance of 280,000 agent's warrants – September 17, 2004	4,000,001	4,000	1,103,082	1,324,038	-	-	2,431,120
Shares issued for property at a price of $0.60 – February 22, 2005	100,000	100	60,251	-	-	-	60,351
Shares issued for stock options exercised	308,735	309	145,133	-	-	-	145,442
Stock options granted	-	-	295,540	-	-	-	295,540
Foreign currency translation gain	-	-	-	-	129,470	-	129,470
Net loss for the year	-	-	-	-	-	(1,830,421)	(1,830,421)
Balance, March 31, 2005	17,331,429	17,332	3,485,642	2,460,782	165,262	(3,709,150)	2,419,868
Expiration of stock purchase warrants	-	-	1,086,582	(1,086,582)	-	-	-
Shares issued for stock options exercised	241,111	241	121,750	-	-	-	121,991
Stock options granted	-	-	135,585	-	-	-	135,585
Foreign currency translation loss	-	-	-	-	(132,470)	-	(132,470)
Net loss for the year to date	-	-	-	-	-	(1,789,101)	(1,789,101)
Balance December 31, 2005 (Unaudited)	17,572,540	$17,573	$ 4,829,559	$ 1,374,200	$ 32,792	$ (5,498,251)	$ 755,873

The accompanying condensed notes are an integral part of these consolidated financial statements.

NOTE 1 - ORGANIZATION AND DESCRIPTION OF BUSINESS

When U.S. Cobalt Inc. ("GTH" or the "Company") completed a reverse take-over on December 19, 2003, the former stockholders of U.S. Geothermal Inc. ("GEO - Idaho"), a company incorporated on February 26, 2002 in the State of Idaho, acquired control of GTH. (Note 3) In connection with the transaction, U.S. Cobalt Inc. changed its name to U.S. Geothermal Inc. and consolidated its common stock on a one new to five old basis. All references to common shares in these financial statements have been restated to reflect the roll-back of common stock.

The Company has been in the development stage since its formation and has not yet realized any revenues from its planned operations. GEO - Idaho operates for the purpose of acquiring geothermal properties and entered into an agreement with Vulcan Power Company ("Vulcan") of Bend, Oregon, pursuant to which the Company has acquired a 100% interest in the Raft River Geothermal Property located in Cassia County, Idaho. (Note 4)

<u>Basis of Presentation</u>

The foregoing unaudited interim financial statements have been prepared in accordance with generally accepted accounting principles for interim financial information and with the instructions to Form 10-QSB and Regulation S-B as promulgated by the Securities and Exchange Commission ("SEC"). Accordingly, these financial statements do not include all of the disclosures required by generally accepted accounting principles for complete financial statements. These unaudited interim financial statements should be read in conjunction with the audited financial statements for the period ended March 31, 2005. In the opinion of management, the unaudited interim financial statements furnished herein include all adjustments, all of which are of a recurring nature, necessary for a fair statement of the results for the interim period presented. These consolidated financial statements include the accounts of the following companies:

U.S. Geothermal Inc. (incorporated in the State of Delaware);
U.S. Geothermal Inc. (incorporated in the State of Idaho);
U.S. Cobalt Inc. (incorporated in the State of Colorado);
Raft River Energy I LLC (incorporated in the State of Delaware).

All inter-group transactions are eliminated on consolidation.

The preparation of financial statements in accordance with generally accepted accounting principles requires the use of estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities known to exist as of the date the financial statements are published, and the reported amounts of revenues and expenses during the reporting period. Uncertainties with respect to such estimates and assumptions are inherent in the preparation of the Company's financial statements; accordingly, it is possible that the actual results could differ from these estimates and assumptions and could have a material effect on the reported amounts of the Company's financial position and results of operations.

Operating results for the nine month period ended December 31, 2005 are not necessarily indicative of the results that may be expected for the year ending March 31, 2006.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

This summary of significant accounting policies is presented to assist in understanding the financial statements. The financial statements and notes are the representation of the Company's management, which is responsible for their integrity and objectivity. These accounting policies conform to accounting principles generally accepted in the United States of America and have been consistently applied in the preparation of the financial statements.

Recent Accounting Pronouncements

In May 2005, the Financial Accounting Standards Board, issued Statement of Financial Accounting Standards ("SFAS No. 154"), "Accounting Changes and Error Corrections," which replaces Accounting Principles Board Opinion No. 20, "Accounting Changes," and SFAS No. 3, "Reporting Accounting Changes in Interim Financial Statements -- An Amendment of APB Opinion No. 28". SFAS No. 154 provides guidance on accounting for and reporting changes in accounting principle and error corrections. SFAS No. 154 requires that changes in accounting principle be applied retrospectively to prior period financial statements and is effective for fiscal years beginning after December 15, 2005. The Company does not expect SFAS No. 154 to have a material impact on its consolidated financial position, results of operations, or cash flows.

In December 2004, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 153. This statement addresses the measurement of exchanges of nonmonetary assets. The guidance in APB Opinion No. 29, "Accounting for Nonmonetary Transactions," is based on the principle that exchanges of nonmonetary assets should be measured based on the fair value of the assets exchanged. The guidance in that opinion, however, included certain exceptions to that principle. This statement amends Opinion 29 to eliminate the exception for nonmonetary exchanges of similar productive assets and replaces it with a general exception for exchanges of nonmonetary assets that do not have commercial substance. A nonmonetary exchange has commercial substance if the future cash flows of the entity are expected to change significantly as a result of the exchange. This statement is effective for financial statements for fiscal years beginning after June 15, 2005. Earlier application is permitted for nonmonetary asset exchanges incurred during fiscal years beginning after the date of this statement is issued. Management believes the adoption of this statement will have no impact on the financial statements of the Company.

In December 2004, the Financial Accounting Standards Board issued a revision to Statement of Financial Accounting Standards No. 123R, "Accounting for Stock Based Compensation." This statement supersedes APB Opinion No. 25, "Accounting for Stock Issued to Employees," and its related implementation guidance. This statement establishes standards for the accounting for transactions in which an entity exchanges its equity instruments for goods or services. It also addresses transactions in which an entity incurs liabilities in exchange for goods or services that are based on the fair value of the entity's equity instruments or that may be settled by the issuance of those equity instruments. This statement focuses primarily on accounting for transactions in which an entity obtains employee services in share-based payment transactions. This statement does not change the accounting guidance for share based payment transactions with parties other than employees provided in Statement of Financial Accounting Standards No. 123. The Company has not yet determined the impact to its financial statements from the adoption of this statement.

In November 2004, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards No. 151, "Inventory Costs— an amendment of ARB No. 43, Chapter 4". This statement amends the guidance in ARB No. 43, Chapter 4, "Inventory Pricing," to clarify the accounting for abnormal amounts of idle facility expense, freight, handling costs, and wasted material (spoilage). This statement requires that those items be recognized as current-period charges regardless of whether they meet the criterion of "abnormal." In addition, this statement requires that allocation of fixed production overhead to the costs of conversion be based on the normal capacity of the production facilities. This statement is effective for inventory costs incurred during fiscal years beginning after June 15, 2005. Management does not believe the adoption of this statement will have any immediate material impact on the Company.

In May 2003, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 150, "Accounting for Certain Financial Instruments with Characteristics of Both Liabilities and Equity" (hereinafter "SFAS No. 150"). SFAS No. 150 establishes standards for classifying and measuring certain financial instruments with characteristics of both liabilities and equity and requires that those instruments be classified as liabilities in statements of financial position. Previously, many of those instruments were classified as equity. SFAS No. 150 is effective for financial instruments entered into or modified after May 31, 2003 and otherwise is effective at the beginning of the first interim period beginning after June 15, 2003. The adoption of this statement has had no impact on the Company's financial condition or results of operations.

Cash and Cash Equivalents

Cash and cash equivalents consist of cash and short term deposits with maturities of no more than ninety days when acquired.

Going Concern

These financial statements have been prepared on the basis of accounting principles applicable to a going concern, which assumes the realization of assets and discharge of liabilities in the normal course of business. As shown in the accompanying consolidated financial statements, the Company has incurred an accumulated deficit of $5,498,251 from inception, February 26, 2002, to December 31, 2005, and has no revenue from operations. The Company's cash position as at December 31, 2005, is inadequate to fund our activities past February 28 2006. The Company will have to raise additional capital for working capital and to construct the initial Raft River power plant.

The Company is in the process of developing its geothermal properties. The recoverability of the amounts shown for geothermal properties is dependent upon the ability of the Company to obtain necessary financing to complete the development of the properties, and upon future profitable operations. The Company expects to continue to incur substantial losses to complete the development of its business. Since its inception, the Company has funded operations through common stock issuances in order to meet its strategic objectives. Management believes that sufficient funding will be available to meet its business objectives including anticipated cash needs for working capital, and is currently evaluating several financing options. Management may seek additional capital through public and/or private offerings of its common stock or other securities. In the event the Company is unable to obtain additional financing, there is no assurance that the Company will be able to continue as a going concern. These financial statements do not give effect to any adjustments, which may be necessary should the Company be unable to continue as a going concern.

Property, Plant and Equipment

Costs of acquisition of geothermal properties are capitalized on an area-of-interest basis. Amortization of these costs will be on a unit-of-production basis, based on estimated proven geothermal reserves should such reserves be found. If an area of interest is abandoned, the costs thereof are charged to income in the year of abandonment.

The Company expenses all costs related to the development of geothermal reserves prior to the establishment of proven and profitable reserves. Other equipment is recorded at cost. Depreciation of other equipment is calculated on a straight-line basis at an annual rate of 30%.

NOTE 3 - REVERSE TAKE-OVER

Effective December 19, 2003, GTH acquired 100% of the issued and outstanding voting shares of GEO - Idaho by issuing 6,939,992 common shares and 2,420,217 share purchase warrants, of which 2,150,309 common shares and no share purchase warrants were held in escrow as at December 31, 2005 (as at March 31, 2005, 4,243,325 common shares and 1,946,937 share purchase warrants were held in escrow). Each share purchase warrant entitled the holder to purchase one additional common share at a price of $0.75 per share until December 19, 2005. As of December 31, 2005, the 2,420,217 stock purchase warrants noted above have expired without exercise. Since the transaction resulted in the former shareholders of GEO - Idaho owning the majority of the issued shares of GTH, the transaction, which is referred to as a “reverse take-over”, has been treated for accounting purposes as an acquisition by GEO - Idaho of the net assets and liabilities of GTH. Under this purchase method of accounting, the results of operations of GTH are included in these financial statements from December 19, 2003. GEO - Idaho is deemed to be the purchaser for accounting purposes. Accordingly, its net assets are included in the balance sheet at their previously recorded values.

The Company has determined that the share purchase warrants issued as part of the transaction have a fair value of $629,256 as determined by using the Black-Scholes pricing model with the assumptions as stated in Note 5. The amount is considered to be additional consideration given to the former GEO - Idaho shareholders and, as such, has been allocated, along with the net liabilities assumed of GTH, to deficit.

The acquisition is summarized as follows:

Current assets (including cash of $5,798)	$ 11,616
Current liabilities	(419,782)
Net liabilities assumed	$ (408,166)

The net liabilities assumed have been charged to accumulated deficit.

NOTE 4 - PROPERTY, PLANT AND EQUIPMENT

GEO - Idaho entered into an agreement, as amended December 3, 2002, with Vulcan Power Company ("Vulcan"), a company incorporated in Oregon, to purchase up to a 100% interest in the Raft River Geothermal Property ("the Property") located in Cassia County, Idaho, in exchange for 1,895,000 shares (the "old shares") and 1,612,000 warrants (the "old warrants") of GEO - Idaho and up to $600,000 in cash. A condition to acquiring 100% of the Property is the completion by GEO - Idaho of at least a $200,000 work program on the Property. The old shares and old warrants were exchanged subsequent to December 31, 2002 (as part of the reverse take-over described in Notes 3 and 5) for shares and warrants of the Company.

As of December 31, 2005, the Company has acquired a 100% interest in the Property by making cash payments totalling $250,000 in fiscal 2003, $225,000 in fiscal 2004 and $125,000 in fiscal 2005. The Company has also completed the requisite work program. In addition, the Company has paid $17,500 to acquire two purchase options on 1,083 acres of surface and water rights, and paid a $25,000 reservation deposit on a drilling rig.

During the year ended March 31, 2005, the Company acquired 100 acres of surface and energy rights in exchange for a cash payment of $40,000 and issuance of 100,000 common shares.

Property, plant and equipment consisted of the following at the dates shown:

	December 31, 2005	March 31, 2005
Geothermal property (land and equipment)		
Balance, beginning of period	**$ 592,351**	$ 492,000
Shares issued	**-**	60,351
Cash payments	**167,500**	40,000
Balance, end of period	**759,851**	592,351
Other equipment		
Balance, beginning of period	**5,325**	3,994
Acquisitions	**-**	1,331
Balance, end of period	**5,325**	5,325
Less: Accumulated depreciation	**(2,946)**	(1,975)
Net balance, end of period	**2,379**	3,350
	$ 762,230	$ 595,701

NOTE 5 - CAPITAL STOCK

On December 28, 2005, the Company issued 183,333 common shares upon the exercise of 100,000 options at an exercise price of $0.60 CDN ($0.51 U.S. as of December 28, 2005) and 83,333 purchase warrants at an exercise price of $0.45 U.S.

On July 22, 2005, the Company issued 40,000 common shares upon the exercise of 40,000 options at an exercise price of $0.60 CDN ($0.51 U.S. as of July 22, 2005).

On April 11, 2005, the Company issued 17,778 common shares upon the exercise of 17,778 options at an exercise price of $0.90 CDN ($0.73 U.S. as of April 11, 2005).

On February 23, 2005, the Company issued 100,000 common shares at a price of $0.60 for two parcels of land and energy rights adjacent to its Raft River Property valued at $60,351.

On February 18, 2005, the Company issued 30,000 common shares upon the exercise of 30,000 stock options at an exercise price of $0.60 CDN ($0.49 U.S. as at February 18, 2005).

On October 20, 2004, the Company issued 278,735 common shares upon the exercise of 278,735 stock options at an exercise price of $0.60 CDN ($0.47 U.S. as at October 20, 2004).

In payment for services provided in connection with the private placement described below, the Company paid $225,131 in cash and granted 280,000 agent's warrants exercisable at a price of $0.85 CDN ($0.72 U.S. as at September 30, 2005) until September 17, 2006. The warrants are exercisable into units identical (including with respect to acceleration) to the units offered in the private placement. The fair value of $133,341, as calculated by the Black-Scholes model, was recorded as a share issue cost.

On September 17, 2004, the Company issued 4,000,001 units for a private placement at a price of $0.85 CDN ($0.66 U.S. as at September 17, 2004) per unit. Each unit consists of one common share and one share purchase warrant. Each share purchase warrant entitles the holder to purchase one additional common share at a price of $1.25 CDN ($1.06 U.S. as at September 30, 2005) per share until September 17, 2006. Should the closing price of the Company's common shares exceed $1.65 CDN ($1.40 U.S. as at September 30, 2005) per share for twenty consecutive trading days, the exercise date of the warrants may be accelerated to a date not earlier than twenty days following the date of the press release indicating the acceleration.

During the year ended March 31, 2004, the Company made cash payments totalling $137,398 pursuant to the convertible notes described below. On February 20, 2004, the Company issued 385,864 units, at a value of $0.45 per unit, on conversion of amounts due under the convertible promissory notes totalling $173,639, including unpaid principal of $147,000 and interest accrued at a rate of 20% per annum totalling $26,638. Each unit has identical terms and conditions to the units issued in the December 2003 private placement described below, other than the expiration date of the warrants which expire on February 17, 2006.

On December 19, 2003, the Company issued 6,939,992 shares and 2,420,217 warrants (the "new warrants") to the shareholders of GEO - Idaho to effect the reverse take-over ("RTO") described in Note 3. Pursuant to the negotiated agreement of the parties, as approved by the TSX Venture

Exchange, the GEO - Idaho shares were exchanged on a one-for-one basis with all GEO - Idaho shareholders other than Vulcan Power Company, which received shares and warrants so that Vulcan Power would own 14% on a non-diluted and 25% on a fully-diluted basis after closing (taking into account the private placement closed in conjunction with the RTO discussed below). To meet these percentages, Vulcan was issued 1,755,159 shares and the 2,420,217 new warrants. Vulcan had held 1,895,000 GEO-Idaho shares and 1,612,000 GEO - Idaho warrants prior to the RTO. The new warrants, issued only to Vulcan as the sole old warrant holder of GEO - Idaho, have an exercise price of $0.75 per share and expire December 19, 2005. Concurrently with the RTO, the Company issued 3,322,221 units for a private placement at a price of $0.45 per unit. Each unit consists of one common share and one half of one share purchase warrant. Each full share purchase warrant entitles the holder to purchase one additional common share at a price of $0.75 per share until December 19, 2005. The share issuance costs of this issuance were $100,559. Of this amount, $75,122 was paid in cash and $25,437 was paid by the issuance of 83,333 agent's warrants to purchase up to 83,333 common shares, exercisable at a price of $0.45 until December 19, 2005. The value assigned to the new warrants was $629,256 ($0.26 per warrant), and the value assigned to the warrants included in the units was $431,889 ($0.26 per warrant) as calculated by the Black-Scholes model. The exercise date of the warrants issued in connection with the RTO, the private placement and agent services can be accelerated to 30 days after written notice from the Company provided that the Company has obtained both: (i) all material permits and licenses necessary to authorize initiation of construction of a 10 megawatt power plant; and (ii) power purchase and transmission agreements for such plant. The fair value of the agent's warrants of $25,437 ($0.30 per warrant) was calculated by the Black-Scholes model. The share issue costs have been netted against the proceeds allocated to additional paid in capital.

On April 25, 2003, the Company committed to issue convertible promissory notes in an aggregate principal amount of $269,000. The notes were convertible, at the option of the holder, into units identical in terms to the units described above, except with respect to the expiration date of the units, as described above. The notes carried an interest rate of 20%.

On February 14, 2003, the Company issued 151,170 common shares to directors of the Company for management services. These shares had a fair value on that date of $45,350. Accordingly, these shares were recorded as a charge to management fees in the consolidated statement of operations.

On November 1, 2002, the Company issued 1,023,667 common shares at a price of $0.30 per share for cash proceeds of $307,100 and 10,000 common shares for services related to the geothermal property. The shares issued for services had a fair value on that date of $3,000. Accordingly, these shares were recorded as a charge to exploration expenditures in the consolidated statement of operations.

On May 28, 2002, the Company issued 395,000 common shares at a price of $0.25 per share for cash proceeds of $98,750 and issued 5,000 common shares for consulting services. The shares issued for services had a fair value on that date of $1,250. Accordingly, the shares issued for services were recorded as a charge to consulting fees in the consolidated statement of operations.

Escrow Shares

The following common shares and share purchase warrants are in escrow:

	December 31, 2005	March 31, 2005
Common shares	**2,150,309**	4,243,325
Share purchase warrants	**0**	1,946,937

The escrow shares and warrants are or were held in escrow pursuant to standard requirements of the TSX Venture Exchange, which required that escrow conditions be placed upon the shares and share purchase warrants issued in conjunction with the acquisition of GEO - Idaho (Note 3) and the concurrently completed private placement (Note 5). Shares are released from escrow at six month intervals, with the last release from escrow scheduled for December 19, 2006. All stock purchase warrants previously held in escrow expired as of December 31, 2005, without exercise.

NOTE 6 - STOCK -BASED COMPENSATION

The Company‘s stock option plan provides for the grant of incentive stock options enabling the holders to purchase up to 2,584,000 common shares. The plan is for employees, consultants, officers and directors of the Company. Options are granted for a term of up to five years from the date of grant. Stock options granted generally vest over a period of eighteen months. Because the plan has historically been administered in Canada by Pacific Corporate Trust, the Company has issued stock options with an exercise price stated in Canadian dollars per share.

During the quarter ended June 30, 2005, the Company granted 50,000 stock options to a consultant exercisable at a price of $0.72 CDN ($0.61 USD as at December 31, 2005) until April 19, 2010.

During the year ended March 31, 2005, the Company granted 560,000 stock options to consultants, directors and officers exercisable at prices ranging from $0.72 to $0.90 CDN ($0.61 to $0.77 USD as at December 31, 2005).

During the year ended March 31, 2004, the Company granted 1,745,000 stock options to consultants, directors and officers exercisable at a price of $0.60 CDN ($0.51 USD as at December 31, 2005) until January 3, 2009.

Compensation expense related to stock options granted is recorded at their fair value as calculated by the Black-Scholes option pricing model. Compensation expense of $19,131 was included in consulting fees and $116,454 was included in salaries and wages for the nine months ended December 31, 2005 (March 31, 2005 - $295,541).

The changes in stock options are as follows:

	NUMBER SHARES UNDER OPTIONS	**WEIGHTED AVERAGE EXERCISE PRICE**

Balance outstanding, March 31, 2004	1,745,000	$	0.60 CDN
Cancelled	(240,000)		0.60 CDN
Exercised	(308,735)		0.60 CDN
Granted	470,000		0.72 CDN
Granted	90,000		0.90 CDN
Balance outstanding March 31, 2005	1,756,265		0.65 CDN
Cancelled	(197,267)		0.60 CDN
Exercised	(140,000)		0.60 CDN
Granted	50,000		0.72 CDN
Exercised	(17,778)		0.90 CDN
Cancelled	(22,222)		0.90 CDN
Balance outstanding December 31, 2005	1,428,998	$	0.65 CDN

The following table summarizes information about the number of shares under stock options currently outstanding and exercisable:

	OPTIONS OUTSTANDING			OPTIONS EXERCISABLE
EXERCISE PRICE	MARCH 31, 2005 NUMBER OF SHARES	DECEMBER 31, 2005 NUMBER OF SHARES	REMAINING CONTRACTUAL LIFE (YEARS)	NUMBER OF SHARES
$ 0.60 CDN	1,196,265	858,998	3.01	858,998
0.72 CDN	470,000	520,000	3.92	352,500
0.90 CDN	90,000	50,000	3.92	37,500
$ 0.65 CDN	1,756,265	1,428,998	3.37	1,248,998

The fair value of the stock options granted was estimated using the Black-Scholes option-pricing model and is amortized over the vesting period of the underlying options. The weighted average fair value of options granted was $0.50 per share. The assumptions used to calculate the fair value are as follows:

	2005	2004
Dividend yield	**0**	0
Expected volatility	**116%**	136%
Risk free interest rate	**3.88%**	4.18%
Expected life	**5 Years**	5 Years

Changes in the subjective input assumptions can materially affect the fair value estimate and, therefore, the existing models do not necessarily provide a reliable measure of the fair value of the Company's stock options.

Stock Purchase Warrants

As at December 31, 2005 (8,637,593 as at March 31, 2005), the following share purchase warrants are outstanding:

WARRANTS ISSUED PURSUANT TO	EXERCISABLE INTO NUMBER OF COMMON SHARES	EXERCISE PRICE	EXPIRATION DATE	FAIR VALUE AT ISSUANCE
Conversion of notes	192,932	$0.75	February 17, 2006	$ 50,162
Private placement	4,000,001	$1.25 CDN	September 17, 2006	$1,190,697
Agent's warrants	280,000	$0.85 CDN	September 17, 2006	$133,341
	4,472,933			$1,374,200

Effective December 19, 2005, stock purchase warrants representing 4,081,327 shares at an exercise price of $0.75 expired without exercise, while 83,333 stock purchase warrants at an exercise price of $0.45 were exercised.

The Black-Scholes option pricing model was used to determine the fair value of the warrants, with the following assumptions:

	2005	2004
Dividend yield	**0%**	0%
Expected volatility	**150%**	136%
Risk free interest rate	**2.65%**	4.18%
Expected life	**24 months**	24 months

NOTE 7 - RELATED PARTY TRANSACTIONS

As at December 31, 2005 and March 31, 2005, the amounts of $7,425 and $4,842 are payable to directors and officers of the Company.

The Company incurred the following transactions with directors, officers and a company with a common director:

	9 Months December 31, 2005	12 Months March 31, 2005
Administrative services	**$ 14,688**	$ 18,142
Management fees	**17,500**	64,196
Salaries and wages	**136,500**	98,197
Consulting fees	**18,960**	49,194
Legal fees	**871**	14,913
Rent	**10,050**	11,273

$ 198,569	$ 255,915

NOTE 8 - DIFFERENCES BETWEEN CANADIAN AND U.S. GAAP

The Company's consolidated financial statements have been prepared in accordance with U.S. generally accepted accounting principles ("GAAP"). The material difference in respect to these financial statements between U.S. and Canadian GAAP is reflected in the recording of Property, Plant and Equipment. Under Canadian GAAP, development and exploration costs associated with the Raft River project (property lease payments, geological consulting fees, well monitoring and permitting, etc.) are recorded as a capital asset. Under U.S. GAAP, these amounts are expensed. As a result of the above, under Canadian GAAP the following line items in the consolidated balance sheets and income statements would have been presented as follows:

Consolidated Balance Sheets	**U.S. GAAP December 31, 2005**	**Canadian GAAP December 31, 2005**	**U.S. GAAP March 31, 2005**	**Canadian GAAP March 31, 2005**
Plant, Property & Equipment	$ 762,230	$ 1,776,155	$ 595,701	$ 1,054,199
Total Assets	893,208	1,907,133	2,584,970	3,043,468
Stockholder's Equity	755, 873	1,769,798	2,419,868	2,878,366
Total Liabilities & Stockholder's Equity	893,208	1,907,133	2,584,970	3,043,468

Consolidated Statements of Operations and Comprehensive Loss	**U.S. GAAP Nine Months ended December 31, 2005**	**Canadian GAAP Nine Months ended December 31, 2005**	**U.S. GAAP Nine Months ended December 31, 2004**	**Canadian GAAP Nine Months ended December 31, 2004**
Exploration Expenditures	$ 555,428	$ 0	$ 152,849	$ 0
Loss from Operations	(1,811,800)	(1,256,372)	(848,788)	(695,939)
Net Loss	(1,789,101)	(1,233,673)	(836,081)	(683,232)

NOTE 9 - COMMITMENTS AND CONTINGENCIES

The Company has entered into several lease agreements with terms expiring up to December 1, 2034 for geothermal properties adjoining the Raft River Geothermal Property. The leases provide for the following annual payments within the next five fiscal years:

2006	$ 26,700
2007	$ 18,500
2008	$ 18,800
2009	$ 19,200
2010	$ 22,200

The Company is committed to issue 120,000 common shares as a bonus pursuant to an employment agreement, subject to approval of the TSX Venture Exchange.

The Company has signed three 10 MW power purchase agreements with Idaho Power Company for sale of power generated from its planned phase one, phase two and phase three power plants. The Company has also signed a transmission agreement with Bonneville Power Administration for transmission of the electricity from these plants to Idaho Power. These agreements are contingent upon successful financing and construction of the power plants at Raft River.

On December 5, 2005, the Company signed a contract with Ormat Nevada, Inc. (Ormat) to construct a 13 MW geothermal power plant at Raft River, Idaho for a lump sum price of $20,200,000 (exclusive of taxes). The Company expects the output of the plant will be used to meet power delivery requirements of the Company's agreements with Idaho Power Company.

NOTE 10- SUBSEQUENT EVENTS

On February 6, 2006, the Company issued 120,000 common shares to fulfill a commitment for a bonus pursuant to an employment agreement, as approved by the TSX Venture Exchange (Note 9), and on February 9, 2006, the Company issued 25,000 common shares upon the exercise of 25,000 options at an exercise price of $0.60 CDN ($0.52 US as of February 10, 2006).

On February 1, 2006, the Company announced that it was negotiating with a limited group of institutional investors for a private placement of up to 18,750,000 to 25,000,000 shares of its common stock at a price per share of CDN $1.00. The net offering proceeds will be used for continued development and to begin construction of the phase one project at Raft River, Idaho, and for general and administrative expenses and working capital.

On January 25, 2006, the Company signed the Glover lease adding 160 acres of geothermal rights contiguous to the Raft River project in an area the Company believes has potential for geothermal reservoir development.

On January 10, 2006, the Company issued 338,370 common shares upon the exercise of 338,370 options at an exercise price of $0.60 CDN ($0.51 US as of January 9, 2006).